Rockstone Research

May 3, 2023

Report #1

Oil & Gas in Texas (USA)

OIL IS DEAD, LONG LIVE OIL

G2 ENERGY GEARS UP FOR A TURNAROUND WITH A GROWING OIL PRODUCTION PORTFOLIO

Over and over again, you hear the same story: "The energy transition is underway and renewables are going to replace fossil fuels!" In the next breath, you wonder why the IEA, and others, are projecting record oil demand for this year – and that oil demand will peak before 2030. According to Irina Slav from Oilprice.com, we are witnessing a paradoxical messaging as a symptom of a cognitive dissonance emerging among backers of an accelerated transition from fossil fuels to renewables: "The reason for the dissonance is that the world still runs overwhelmingly on fossil fuels. Yes, investments in alternatives, chiefly wind and solar electricity generation, are on a strong rise, and so is deployment, which hit a record last year. So did wind and solar output as a percentage of total electricity generation in the EU last year. Yet this did not dent the demand for oil."

Indisputably, the energy transition is happening. Yet this will take (a lot of) time. Until then, oil is far from death but in high demand as mining "green" metals and building out wind, solar and electric vehicles require (a lot of) fossil fuels. For much of the past, and well into the foreseeable future, the global supply chain – including the agricultural industry – is run on petrol.

The paradoxical messaging across media and politics has resulted in an unprecedented opportunity for companies to acquire idle and operating oil wells in the United States. Some of those sellers may feel it's a good time to sell now at apparently high oil prices and before the energy transition kicks in to take down pricing. Some others simply want to get out and retire.

Backed by a management team highly experienced in the oil and gas sector, G2 Energy Corp. is taking advantage of this market opportunity by deploying a low-risk strategy of acquiring, optimizing and operating oil wells in Texas with the goal of increasing production significantly to realize high profit margins for the benefit of its shareholders.

The discrepancy between G2 Energy's current market capitalization ($2 million), the acquisition price ($4 million USD) of its flagship oil asset and the independent reserve valuation ($12 million USD) is a staggering opportunity for investors.

Company Details

G2 Energy Corp.
Suite 430 – 744 West Hastings Street
Vancouver, BC, V6C 1A5 Canada
Phone: +1 778 775 4985
Email: info@g2.energy
www.g2.energy

CUSIP: 40054T / ISIN: CA40054T1075

Shares Issued & Outstanding: 86,587,885

Chart Canada (CSE)

Canadian Symbol (CSE): GTOO
Current Price: $0.02 CAD (05/02/2023)
Market Capitalization: $2 Million CAD

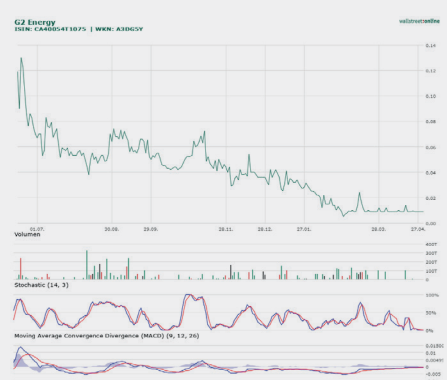


Chart Germany (Frankfurt)

German Symbol / WKN: UD9 / A3DG5Y
Current Price: €0.009 (05/02/2023)
Market Capitalization: €1 Million EUR

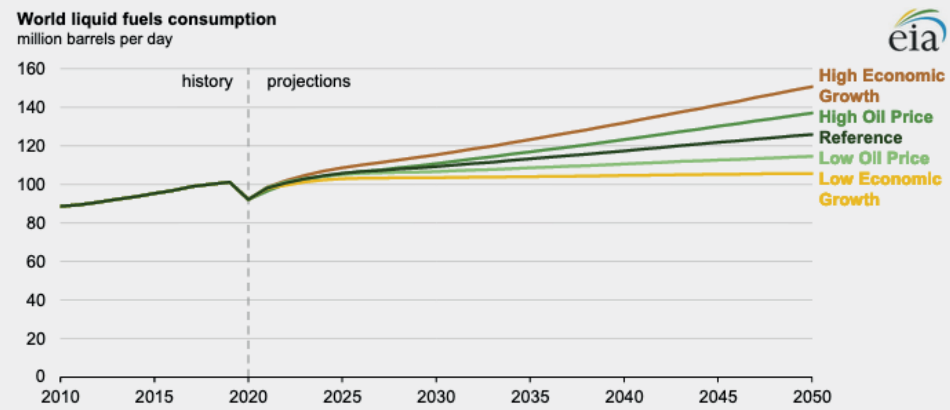
All $-figures in CAD unless otherwise stated.

According to [“Four Scenarios That Could Send Oil Prices To $200“](#) (April 23, 2023):

“OPEC+ has suggested with its latest moves that its sweet price spot is around $80-90 per barrel, so it is trying to keep prices around that level... Yet there is one more scenario that is a realistic one. It’s not as bombastic as a war, but that makes it all the more dangerous. It is the scenario where consistent underinvestment shrinks supply so much, that prices have nowhere to go but up. Saudi Arabia has been warning about it. U.S. shale producers have been warning about it. And the G7 just declared they would fight “unabated fossil fuels,” which essentially means discouraging more oil and gas production. Of course, that declaration is worth little more than the paper it was written on, and that is the world’s greatest hope that oil will not hit $200 anytime soon, if ever. If those governments get serious about what they call unabated fossil fuels, the world’s oil supply will be at risk. Analysts love to say that the cure for high oil prices is high prices, and they are correct. A very efficient way to control the price of a commodity is to let it rise so much it kills demand. But what happens if that commodity is as essential as oil? Not using oil takes people back through the ages to a simpler but a lot less abundant, wealthy time.“

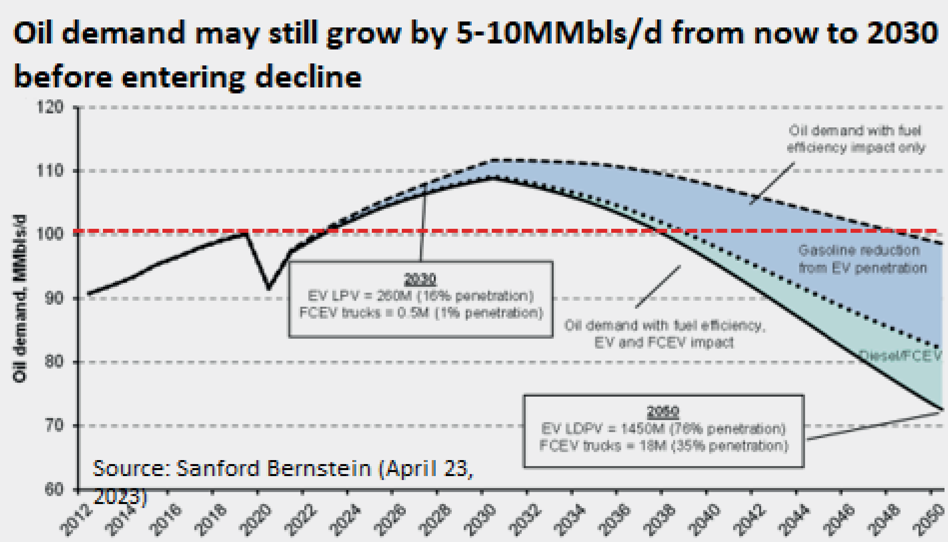
According to “[The Permian Is Set For A Wave Of Massive Deals“](#) (April 21, 2023):

“The Permian basin is set for a wide-ranging wave of consolidation as the prospect of oil prices remaining higher for longer and unprecedented profits boost the appetite for M&A. With technically recoverable reserves of 50 billion barrels and some 300 TCf of natural gas, the Permian basin wields all the necessary infrastructure and well productivity for quick returns... Ryan Lance, the CEO of ConocoPhillips, poured more oil on the fire by saying that consolidation needs to happen among Permian Basin producers, with ExxonMobil and Chevron signaling the same.“

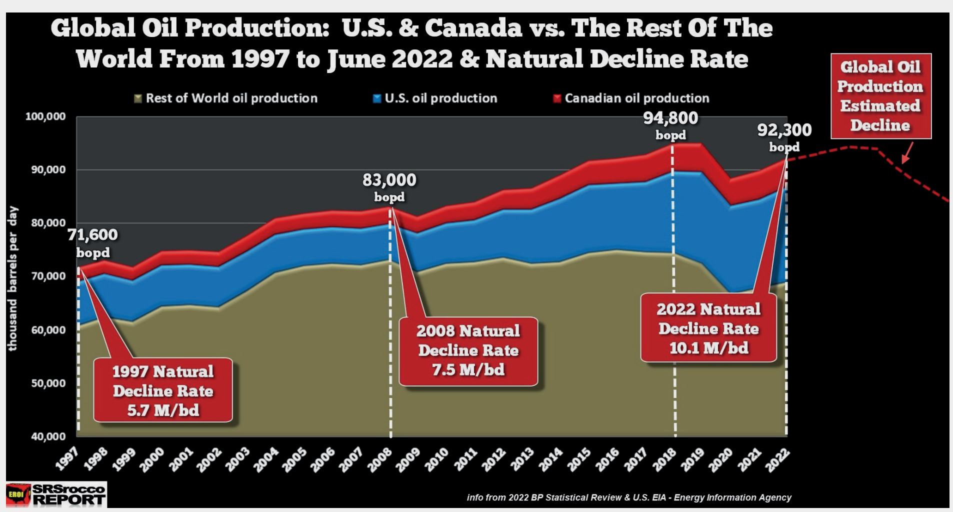


Source: U.S. Energy Information Administration, *International Energy Outlook 2021* (IEO2021) Reference case, Economic Growth cases, and Oil price cases

“**MYTH: The end of oil is near.** Fact: In no scenario, does [@EIAgov](#) project we will use less oil in 2050 than we are using now. In fact, oil consumption could reach 64% above 2020 levels with high economic growth.“ ([Source](#))



According to Sanford Bernstein (April 2023): Even if EVs account for 25% of total global car sales by 2025 and 50% in 2030, the world will still consume the same amount of oil as we do today in 15 years (2038). **Where exactly is the required oil production going to come from?** ([Source](#))



“**The end of oil is a myth**“, according to [SRSrocco Report](#), suggesting that the estimated global oil production decline at the end of this decade is mainly due to unconventional oil well’s natural decline rate and not due to a decline in demand.

"**The Permian Basin is one of the nation's oldest oil and gas producing regions.** New technologies have transformed the region in the last decade, breathing new life into old wells and tapping new ones." ([Source])

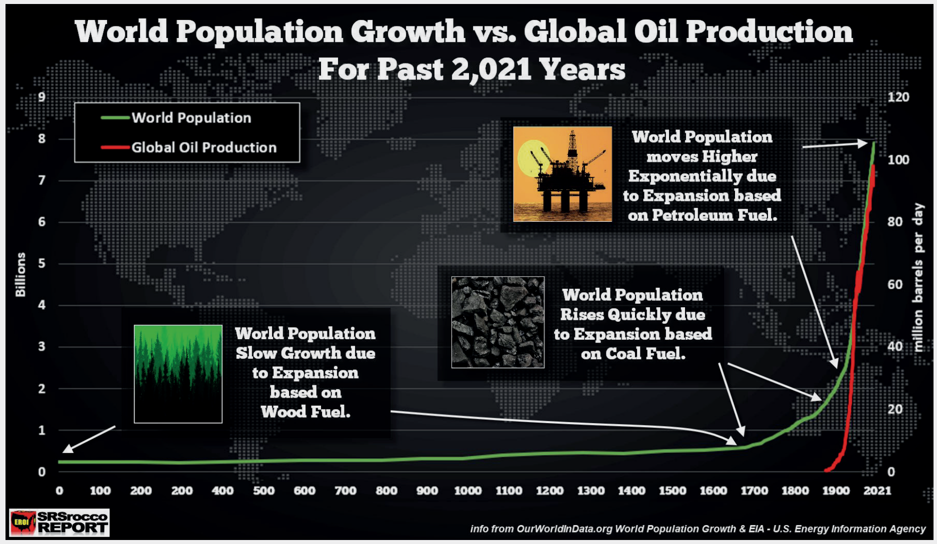
"**Permian Basin, also called West Texas Basin,** large sedimentary basin in western Texas and southeastern New Mexico, U.S., noted for its rich petroleum, natural gas, and potassium deposits. Owing to its economic importance, it is one of the most well-studied geologic regions of the world." ([Source])

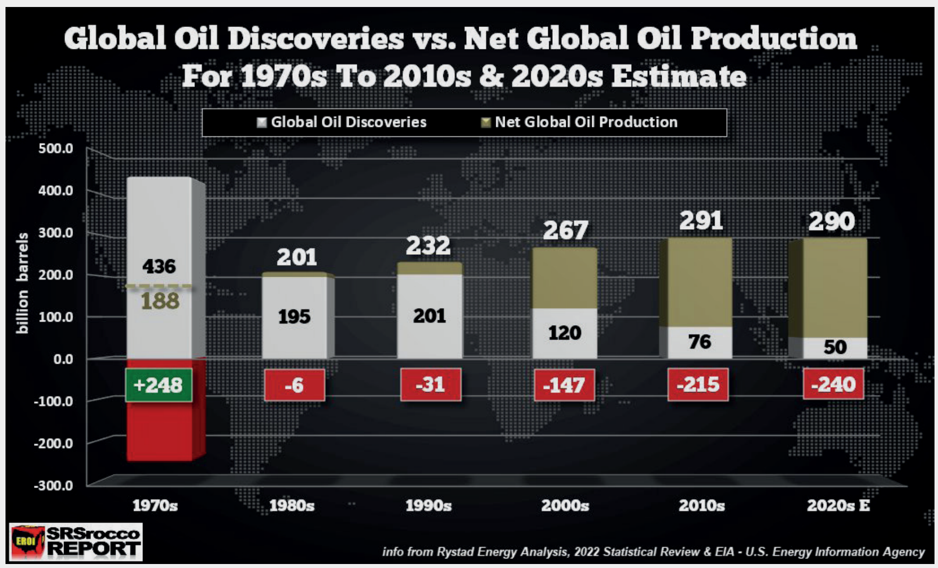
According to [“Texas Oil and Gas Industry Adds 1,500 Jobs in March“] (April 26, 2023):

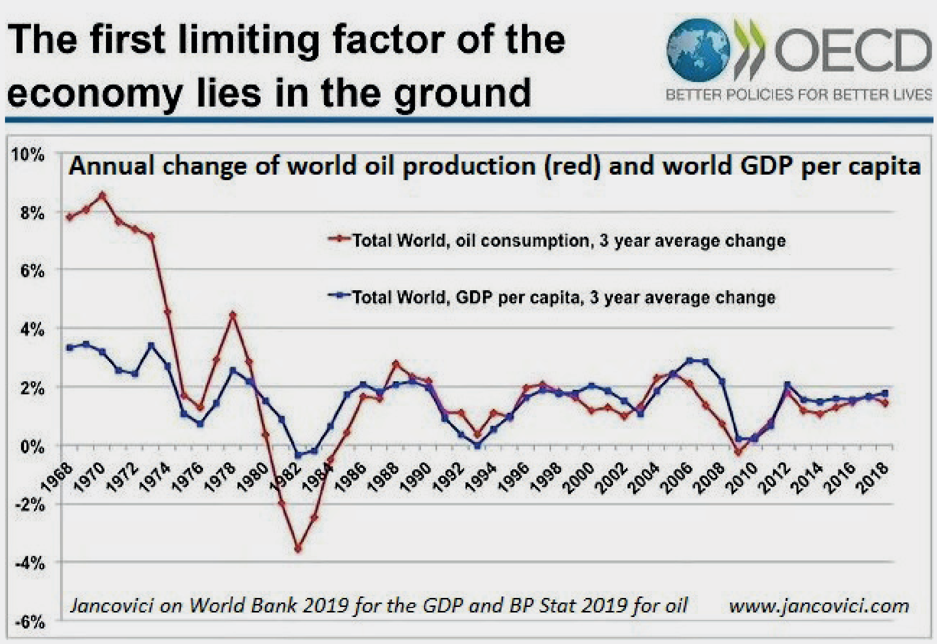
"Job growth in Texas' oil and natural gas industry even amid turbulent economic times is a continued testament to the demand for the irreplaceable products that help power our modern lives.. Industry remains committed to enhancing national and energy security for our nation and our allies around the world. At 198,700 upstream jobs, compared to the same month in the prior year, January 2023 jobs were up by 20,000 – or 11.2 percent – over March 2022... these jobs pay among the highest wages in Texas, with employers in oil and natural gas paying an average salary of approximately $115,000 in 2022... the Texas comptroller's office showed strong levels of tax contributions paid by the Texas oil and natural gas industry. In March, Texas energy producers paid $427 million in oil production taxes and $267 million in natural gas production taxes."

The **"monster population growth"** we are witnessing (from about 2 billion people in 1900 to 8 billion today) was only possible thanks to oil. Raising living standards and life expectancy for so many people, including feeding them, requires a lot of energy, that is to say scalable, cheap, reliable and on-demand fossil fuels, first and foremost oil.

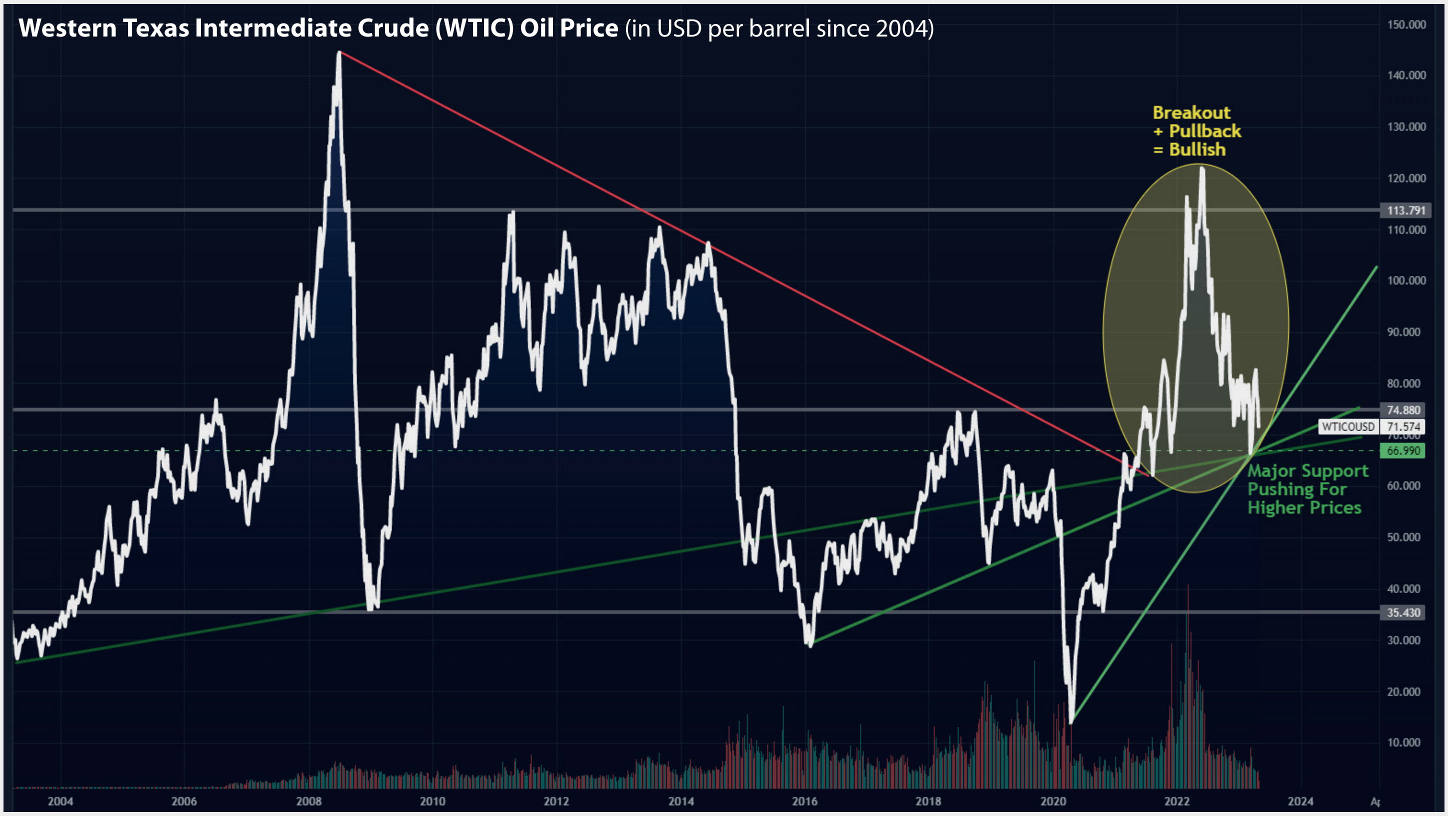
As new oil discoveries are getting increasingly rare, producing wells gain attraction in a market of dwindling supply, high demand and rising prices.



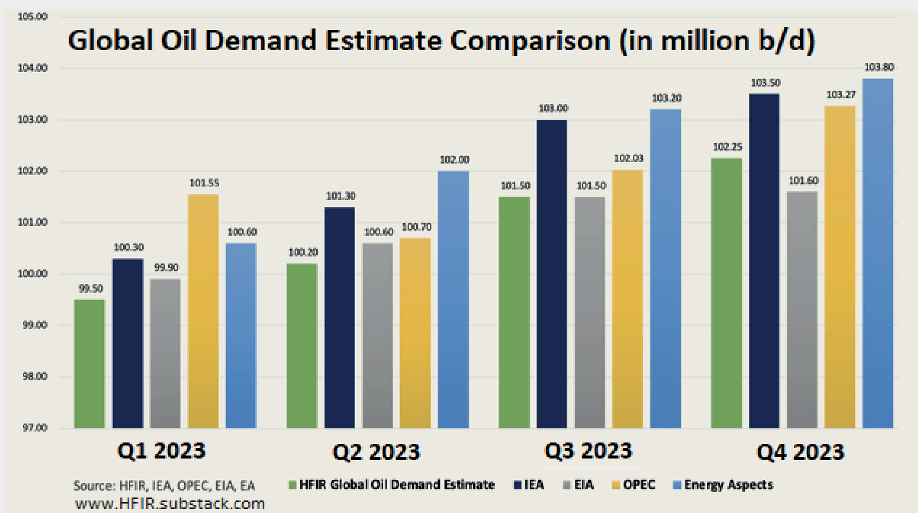




Clear correlation? World economic growth depends on oil consumption/production! If we'll see less oil production in the future, we'll have to accept lower GDP growth.



"**I believe firmly this year's oil market balance comes down to just one variable – demand.** I've said this for a long time now, but the supply side is known. There are no surprises lurking in the dark corners of the market that we don't know about... Putting all of this together, the end result is a gradually increasing deficit starting in May... Now if we tie all of this back together, it's not the supply side we have to worry about. It's just demand, and for market participants, the incoming recession is one that has many of them guessing what demand will do... And with the latest US oil demand data, I can't help but feel that this is the exact opposite setup versus last year. US oil demand was materially disappointing to the downside by this time last year, but oil prices kept going upwards nonetheless. But this year, demand is starting to improve, the OPEC+ production cut is coming, and yet, everyone is afraid that recession will meaningfully drop demand. I believe it's moments like this when readers have to really clear their heads of preconceived notions and focus on what's important. And what's important is that US oil demand is improving, and global oil market balances still show a draw despite very tepid demand assumptions. **Oil data looks far better than meets the eye. Focus on what's important.**" (Source: "Oil Data Looks Far Better Than Meets The Eye", April 26, 2023)



"**The parallels between last April vs this April are quite telling. I think people are materially underestimating many of the hidden bullish variables we are seeing. While there are still concerns surrounding the macro environment, one must focus on the data and the data is screaming something completely different than the narrative**... In essence, what I am trying to say is that the oil market is never what it seems. On the surface, something can be perceived bullishly like the Russia/Ukraine invasion, but it turned out to be bearish for the market. Similarly, the possibility of a recession on the horizon, which materially lowered oil prices, could be bullish as it stimulates demand once again. In addition, the perception also prompted OPEC+ to cut supplies... So what if the recession isn't as bad as we think it is? But supplies have been reduced regardless, and just like last year [...] on the expectation that Russia would lose production, what happens if demand isn't all that bad? The oil market is a funny beast, and I feel like we live in a parallel universe. What happened last year is playing out in its exact opposite form this year. If my analysis on this is correct, **I think there's a much higher chance oil prices surprise to the upside this year.**" (Source: "It's Funny, Oil Market Has The Exact Opposite Setup Vs Last Year", April 12, 2023)

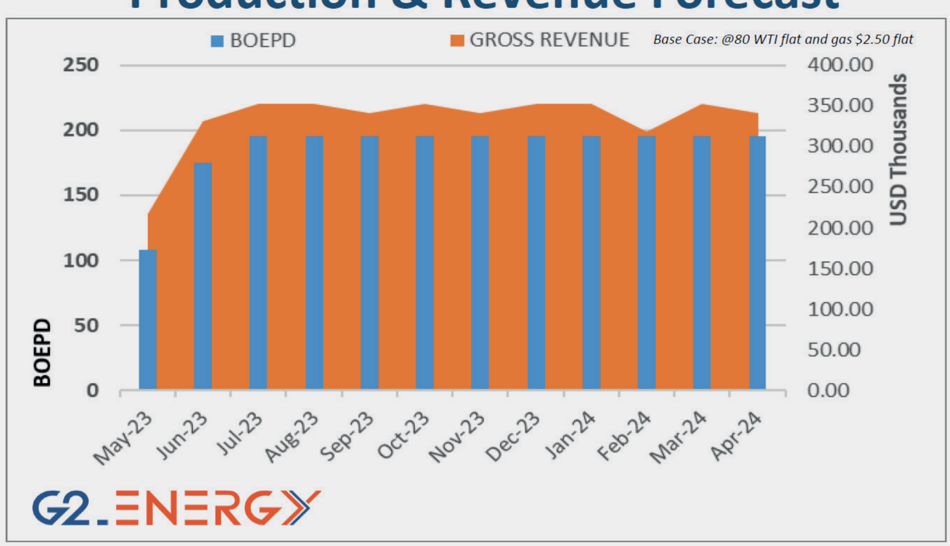
G2 ENERGY: GEARING UP

In an oil market with elevated prices and strong demand, companies able to acquire oil wells with production upside are well-positioned to benefit handsomely. In order to make meaningful oil asset acquisitions, management must be well-connected and have appropriate expertise in finding assets with the potential to substantially increase production by performing cost-effective well workovers. G2 Energy has assembled a top-notch management team with a compelling strategy to immediate near-term upside and long-term growth outlook.

David Whitby serves as G2 Energy's President and Chief Operating Officer. He is well-known in the oil and gas industry as he is considered the pioneer of the Indonesian gas industry, where he had tremendous success developing greenfield gas projects as Vice President Corporate Development at **Gulf Indonesia Resources Ltd.** (72% owned by Gulf Canada Resources Ltd.). In 2001, Conoco Inc. (now ConocoPhillips) acquired Gulf Canada for $6.7 billion in cash. After the takeover, David worked as Project Director of the West Java Gas Project for **ConocoPhillips**. Prior to his work in Indonesia, he was the Managing Director at **Gulf Australia Resources Ltd.**, where he grew production from 5,400 boe/d to 18,500 boe/d in 3 years. As Vice President, he restructured **Husky Energy Inc.**'s heavy oil operations, returning it to profitability by increasing production from 28,000 boep/d to 33,000 boep/d while reducing production costs (OPEX) from $7.26/bbl to $4.86/bbl in under 2 years. He is also the former President and CEO of ASX-listed **Nido Petroleum Ltd.**, which saw its share price increase from 1.6 cents in 2004 to 62 cents in 2008, resulting in a market capitalization of $600 million AUD under his tenure. As a senior executive with 40 years of industry experience, he gained his reputation for building companies, creating value and driving performance improvements in the oil and gas industry, consistently delivering breakthrough change in performance. He has been relied upon to successfully manage challenging situations and turning companies around.

Click above image or here to watch the latest interview with G2 Energy's President David Whitby and CEO Slawek Smulewicz. The picture shows one of G2 Energy's producing oil wells in the Permian Basin, Texas.

Production & Revenue Forecast



CEO **Slawek Smulewicz** is an astute businessman with over 25 years experience in the oil and gas sector, having demonstrated its leadership, collaboration and negotiation skills. He is well-connected in Texas' oil industry, having established valuable relationships including operators, asset sellers and professionals. He has a strategic vision and talent for building complex and geographically dispersed businesses and has a proven track record for delivering results. Slawek was the founder of **Be Solutions Corp.**, for which European company he oversees business operations and management of a wood-waste biomass facility in Poland. Previously, he was the founder, and largest shareholder, of **Micro-Coal Technologies Corp.** where he was responsible for the transformation of the company from a "carbon credits" business to a technology company by developing a method that dries coal using microwaves.

John Costigan serves as Vice President Corporate Development, bringing decades of leadership experience in financial communications, raising capital and corporate restructuring. He was part of the team raising $140 million for **Western Potash Corp.**, where he was the head of Corporate Development. John is adept at building relationships with stakeholders, clients and partners, and is an accomplished investor relations expert.

Business Model

The Masten Unit – 1st acquisition in the billion-barrel Permian Basin and a representation of our business model as a whole

1 Acquisition

- Purchase price $4,000,000, PD PV10 Reserve value of $15.39 MM
- Produces 85 BOEPD from 18 active wells
- Low operating expense below $20/BOE all-in (includes production tax)
- Provides an operational cash flow of $1.2 MM/year

2 Immediate Near-term Upside

- The Masten Unit has 4 idle wells
- The projected increase is 40 BOEPD, in 6 months post-acquisition

3 Significant Upside Opportunity

- The Masten Unit acreage position supports at least 4 horizontal wells, increasing production by 350 BOPD from each well
- The projected long-term production is 1,000 BOEPD

G2 ENERGY Strategy & Targets

Solid, Long-life (10+ y), Low-Decline (3-5% pa) Assets in a Key Production Region within the billion-barrel Levelland field

Phase 1	Phase 2	Phase 3
Establish Position in Permian Basin	Optimize Production	Growth Upside Opportunity
Targets:	Targets:	Targets:
▪ Acquire Producing Asset ▪ 2,000 BOED to acquire	▪ Optimize production by approx. 50% ▪ 6-12 months optimization process	▪ 5,000 BOED Run Rate ▪ $50 MM EBITDA

METRICS:

POSITIVE CASH FLOW BY DAY 1
Rapid cash conversion cycle.
Low operating costs.
Profiting 24/7 above $20 per barrel.

+60% MARGINS
Profit margins that increase with the price per barrel.
High-grade Texas reserves require minimal refining.
Stabilized profits into the future from low maintenance and other fixed costs secured today.

ROI 12 - 24 MONTHS
Excellent cash flow, based on conservative estimates.

G2 ENERGY Key Asset - Masten Unit

Purchased at the price of US$4MM

Curent Production

- **69 GROSS BOEPD** (44 BOPD, 150 MCFD),
- **18 Active** Producing Wells, 6 Injectors, 9 Idle Wells
- Low annual decline **(3% pa)**

Cash Flow

- At **$80** Flat WTI, operational cash flow is **~US$92,000/month**

Reserves

PDP Reserves - PV10 value of **$5.6 MM,** Total Reserves - PV10 value of **$12.0 MM**

WI/NRI

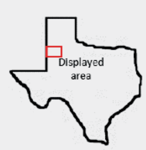
- Working Interest: 100%, Net Revenue Interest: **76%**

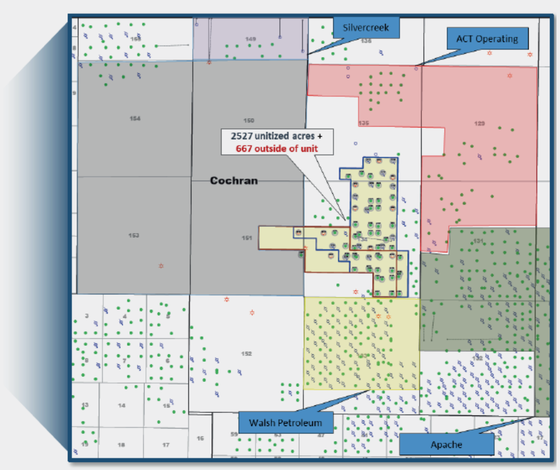
Land Position

- Unitized acreage: 2527 acres
- Non-unitized acreage: 667 acres
- Total acreage: **3194 acres** (100% HBP)
- Rights to San Andres and above over all acreage
- Rights to all depths under some leases

Upside Potential

- <u>Short Term:</u> Perform workovers on 4 wells, bring 2 wells into production and increase production by approx. 120 BOEPD
- <u>Long Term:</u> Optimize waterflood on northern and eastern portions of the Unit. Up to 4 horizontal wells on the western half of Unit





	Oil (BOE)	Gas (MCF)	Total (MBOE)	NPV10 (US$)
Proved PDP	311,650	459,230	388,188	$5,599,020
PROB/POSS	303,350	373,680	365,630	$6,448,350
Total	**614,000**	**832,910**	**752,818**	**$12,047,370**

Masten Unit Reserves – Certified - Nov 22, 2022, NYMEX Strip

Notes from a recent conversation with CEO Slawek Smulewicz and VP Corporate Development John Costigan:

• Last year, the first acquisition was completed: The **Masten Unit** is G2 Energy's flagship, located in the Permian Basin.

• This producing oil field alone represents **a major opportunity for shareholders** due to disconnect between market capitalization, acquisition price and value in the ground:

• The Masten Unit oil field was purchased for $4 million USD ($400,000 in cash and $3.6 million in debt) plus $300,000 in shares and $400,000 in performance shares.

• Independent Reserve Report (2022) estimates total reserves at **752.8 million barrels of oil equivalent** valued at $12 million USD (NPV10).

G2 ENERGY

Three Month Action Plan

INVESTMENT

1. Financial modeling indicates a cash infusion can lead to a minimum **3 x increase in production.**
2. Uses of funds include **$US 150K for well work.**
3. Well work includes **Four Masten Workovers** to return idle wells to production and general maintenance (IE hot oil treatments, broken lines) that will generate additional production of approximately **120 BOEPD.**
4. This plan will also generate a strong position for additional acquisitions and the ability to refinance Masten Unit at a significantly lower cost. (Production level is key to lower cost bank financing)

Masten

- Hot Oil Program - $25k
- Surface Facilities - $20k
- Workovers - $150k

Total Cost = US$195,000.00

THREE MONTH RESULTS

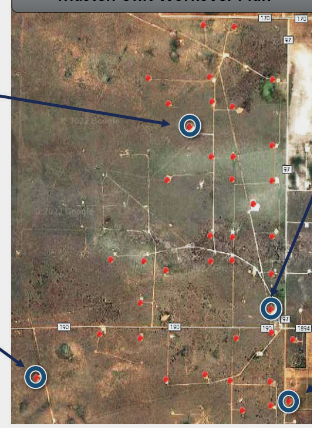
1. **Increase production to approx. up to 195 BOEPD**
2. **Increase monthly gross revenue to US$352k**

$4MM in the first 12 month[1] [1]*Base Case* $80 Flat WTI

G2 ENERGY

Masten Workovers

Masten Unit Workover Plan



Well C5
Currently produces from lowest P4 zone and has watered out. Uphole recompletion to P1 zone and will add 14 BOPD and 120 MCFD based on adjacent P1 completions.

$44,000 monthly

Masten J-6
Gas well has filled with water. Run polyline to main battery to drain and return well to production at former rate of 120 MCFD

$9,000 monthly

Well A1
Well is shut in and needs new tubing. Restore tubing and rig and will restore production of original rate of 12 BOPD.

$29,800 monthly

Well K1
Only the lower half of P3 is perforated. Perforate remaining P3, P1 which will add a minimum of 22 BOPD based on adjacent production.

minimum $54,600 monthly

G2 ENERGY

Well Maintenance Program

Hot Oil Treatments

- Most West Texas oil contains paraffin – a waxy substance that naturally precipitates out of the oil as it is produced
- As the paraffin precipitates out of the oil, it reduces oil and gas flow by plugging up the near wellbore formation, production tubing and flowlines
- A hot oil unit is designed to clear these blockages by circulating heated oil down a wellbore or through piping, tubing, casing or tanks.
- The hot heated oil melts and dissolves the paraffin and wax allowing production to return to normal
- To maintain peak production, Levelland wells need to be treated once every three months

Acid/Xylene Treatments

- Xylene/Acid and other specialty chemicals can be used to remove scale, heavy organics and other formation damage mechanisms that subtly reduce production over time
- G2 intends to investigate and test enhanced wellbore cleanouts over the coming year. In some cases, such treatments can double even triple production

RMB has been directed to schedule a regular hot oil treatment on all 18 wells in the Masten Unit with each well treated once every three months

• The idle and producing oil wells have excellent engineering done by Chevron ("over-engineered") with an estimated **production cost of about $12-15 USD/barrel**. The cost of production in the Permian Basin is typically below $20 USD/barrel.

• **Neighboring assets** are targeted for acquisition as the owners are typically ~80 years of age and want to retire now. The younger generation is usually not keen on spending time in the field, is already wealthy and/or prefers to invest in something less "dirty". This was also the case with the previous owner of the Masten Unit, who was 76 years and wanted to retire.

• The benefit of acquiring additional wells near-by is to use the Masten Unit's **excellent infrastructure** (access to oil and gas pipelines as well as water injection wells).

• The infrastructure in place at the Masten Unit can handle **up to 3,000 barrels/day** (currently producing 85 barrels/day). With well workovers and additional (vertical) drilling, production can be increased **up to 1,500 barrels/day**, so there is ample capacity left to add wells from the close neighborhood which do not have such infrastructure in place.

The pictures show 2 of G2 Energy's producing oil wells at the Masten Unit with excellent infrastructure in place including cheap electricity from wind power.

• Following the closing of the current private placement financing, management plans to spend ~$250,000 USD on several well workovers at the Masten Unit to reach ~**150 barrels/day within 1-3 months,** targeting ~$300,000 USD per month in revenue.

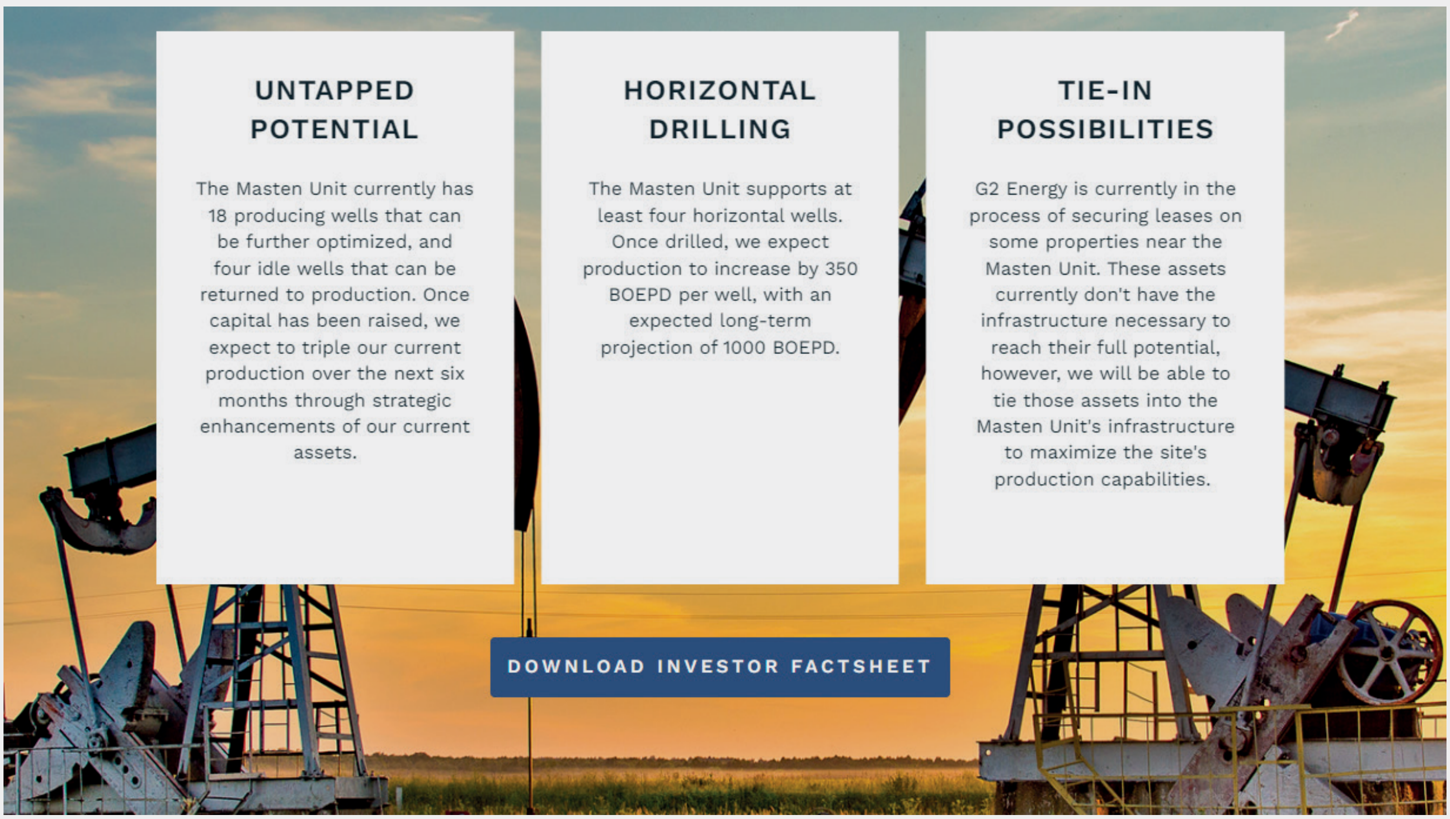
• There is potential to significantly increase production (up to 600 barrels/day) with the drilling of **up to 4 horizontal wells.** Other near-by fields have successfully completed horizontal wells so it's a relatively simple task to do the same at the Masten Unit.

• The **idle wells** at the Masten Unit have not been out of production for long time. For example, K1 is the longest idle well since about 3 years, which is nothing unusual or problematic to bring back production for such well-engineered wells subject to workovers.

• The Permian Basin will be G2's focus going forward. Management has **very attractive assets on the radar** with a long history of production to keep flowing for many years to come. Management is also constantly evaluating joint ventures and other agreements with operators, owners and/or investors.

• Targeted assets must have **low risk** and a **steady production** with a minimum of **10-15 years remaining life.**

• The goal is to continue the acquisition of wells with a **50% upside** (i.e., to increase production with workovers and additional drilling).



TERM	MEANING	TERM	MEANING
BOE	Barrel of Oil Equivalent - using the ratio of 6 mcf of Natural Gas to 1 bbl of Crude Oil. This is based on energy conversion and does not reflect the current economic difference between the value of 1 MCF of Natural Gas and 1 bbl of Crude Oil.		
BOEPD	Barrels of Oil Equivalent Per Day	**NRI**	Net Revenue Interest
BOPD	Barrels of Oil Per Day	**Rf**	Recovery Factor
MBOE	Thousand Barrels of Oil Equivalent	**R/P**	Reserves-to-Production
MMBBL	Million Barrels of Oil	**WI**	Working Interest
MMBOE	Thousand Barrels of Oil Equivalent	**1P Reserves** *or* **Proved Reserves**	Reserves which have a 90% probability that the quantities truly recovered will match or exceed the estimate.
EUR	Estimated Ultimate Recovery	**PDPs** *or* **Proved Developed Producing Reserves**	Proved Developed Reserves which have a 90% probability that the quantities truly recovered will equal or exceed the estimate.
NVP10	Discounted Net Revenues of the Company's reserves, using a 10% discount factor.	**PUDs** *or* **Proved Undeveloped Reserves**	Proved Undeveloped Reserves which have a 90% probability that the quantities truly recovered will equal or exceed the estimate.

"**Energy producers raked in record profits after Russia's invasion of Ukraine sent crude prices soaring, helping them rebound from their crash during the pandemic.** Now that they are back on solid financial footing, companies are seeking to bulk up and consolidate, particularly in the Permian Basin of Texas and New Mexico, the largest and most productive oil field in the US, industry experts say. Tie ups bring several benefits, including expanding their supply of well locations and scale that can strengthen their bargaining power with suppliers." (Source: "Oil Patch Is Poised for Buyout Wave as US Drillers Seek New Land", April 26, 2023)

One of G2 Energy's operating oil wells at the Masten Unit in Texas.

"**The world needs more US oil, and the Permian has several thousand locations remaining that are viewed as high quality**," said Pete Bowden, global head of industrial, energy and infrastructure banking at Jefferies Financial Group Inc. "If you're a major oil company, you have to think about getting that supply while it's available." [...] The Permian Basin is set to grow 40% before hitting its peak of 7.86 million barrels in 2030, according to a Bloomberg survey of major forecasters. The growth alone would be like adding another Iran, the fifth-biggest member of the Organization of Petroleum Exporting Countries, to global oil markets. The basin is still relatively fragmented, which makes consolidation somewhat inevitable... OPEC+'s recent surprise cut and continued expectation of demand outpacing supply is setting a floor for crude prices, which makes it easier to ink oil deals, said Muhammad Laghari, senior managing director at Guggenheim Securities. (Source: "Oil Patch Is Poised for Buyout Wave as US Drillers Seek New Land", April 26, 2023)

INTERVIEW WITH SLAWEK SMULEWICZ AND JIM TAGUE

Slawek Smulewicz and Jim Tague, G2's CEO and COO, recently discussed our six month plan and associated debenture financing opportunity. Watch the video to learn how you can get involved in this opportunity!

DOWNLOAD PRIVATE PLACEMENT DOCUMENTS

Download Private Placement offering documents by clicking the button bellow

DOWNLOAD PRIVATE PLACEMENT OFFERING HERE

DOWNLOAD SUBSCRIPTION AGREEMENT HERE

Click on above image or here to watch the interview with G2 Energy's CEO, Slawek Smulewicz, and see details of the private placement financing opportunity currently open for shareholders and new investors.

Click below image or here to meet with management and get your questions answered.

MEET WITH MANAGEMENT

HAVE A QUESTION YOU CAN'T FIND THE ANSWER TO?

Book a meeting with G2's senior management and get it answered!
Get your answers to:

- Financial Models
- Private placement details
- Advisory and board member roles and opportunities
- Requesting your investor documents and more

Contact Jcostigan@g2.energy to book your meeting!

MANAGEMENT & DIRECTORS

SLAWEK SMULEWICZ
CEO, Director

Slawek brings over 25 years of experience in the oil and gas sector, along with demonstrated leadership, collaboration, and negotiation skills. Over the past decade, Slawek has established relationships in the oil and gas industry in Texas, including asset sellers, investors, and professionals. He has a strategic vision and talent for building complex and geographically dispersed businesses and has a proven track record for delivering results. Slawek lives in Vancouver, BC, and in his free time enjoys spending time with his family. Over the past decade, Slawek has established relationships with key market players in Europe including equipment producers, traders and end-buyers for both residential and commercial products. Also, as the Founder of **BE Solutions Corp.**, Slawek has a mission to become a leading innovator in the renewable energy market. He oversees business operations and management of a wood-waste biomass facility in Poland. Slawek was the key leader in securing the permissions to process up to 220,000 tons of biomass per year and achieved the ENplus certification for A1 for wood pellet production, the highest standard in the field. Previously, Slawek founded and was the largest shareholder of **MicroCoal Technologies Corp.** He was responsible for the transformation of the company from a "carbon credits" business to a technology company by developing a method that dries coal using microwaves. Slawek was instrumental in the technology development and lead MicroCoal to complete its first agreement to build a commercial plant in Indonesia. Slawek's successes also include real estate projects in Poland totalling over $25 million USD and creating a construction company that employed over 450 people and focussed on developing Class A office space as well as 4- and 5-star hotels. Slawek holds a Master degree in Business Administration, Agriculture from the University of Warsaw and is fluent in English and Polish. He has served in various executive capacities and is on the board of several international companies in both the information technology and industrial sectors.

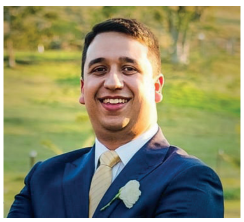
G2 Energy's CEO, Slawek Smulewicz, in front of an operating oil well at the Masten Unit in Texas.

DAVID WHITBY
COO, President, Director

A senior executive with 40 years of industry experience spanning from the sand face through to the board room. David has a reputation for building companies, creating value and driving performance improvements in the oil and gas industry, consistently delivering breakthrough change in performance. With his broad experience, David is well known in South East Asia, Australia and Canada. He has been relied upon to successfully manage difficult situations, having worked for 14 years with **Husky Energy Inc.** in Canada, and 12 years for **Gulf Canada Resources Ltd.** (acquired by **ConocoPhillips** in 2001) in Indonesia and Australia. The majority of David's career has been focused on monetizing gas reserves in Indonesia having successfully closed 5 major gas supply contracts with Caltex in Indonesia, export to Singapore and domestic sale to Java totaling 12.5 Tcf producing in excess of 1.5 Bcf/d, thus pioneering the modern-day gas industry in Indonesia. David is the former President and CEO of ASX-listed **Nido Petroleum Ltd.** Through a series of partnerships and land acquisitions, Nido gained control of the offshore NW Palawan basin. The previously stranded Galoc oil field was brought on-stream, and an exploration portfolio generating >60 drillable prospects was built. Under his leadership, the company raised $145 million AUD through equity and convertible debt. The share price of the company rose from 1.6 cents in 2004 to 62 cents in 2008 resulting in a market cap of $600 million AUD to become an ASX-200 company. David grew up in Swift Current, Saskatchewan, and studied Mechanical Engineering at the Royal Military College in Kingston, Ontario, and served in the Base Engineering Unit at CFB Calgary before joining Husky. As Vice-President, David re-structured Husky's heavy oil operations, returning it to profitability by increasing production from 28,000 boepd to 33,000 boepd while reducing OPEX from $7.26/bbl to $4.86/bbl in under 2 years. As Managing Director of Gulf Australia (a subsidiary of Gulf Canada), David grew production from 5,400 Boe/d to 18,500 Boe/d in 3 yrs through the divestiture of 3.5% WI in SWQ Cooper Basin to Santos and the acquisition of the Jabiru/Chalise FPSO from BHP and increasing production through facility optimization from 6,000 bopd to 13,100 bopd. David also led the defense against the Conoco-

Phillips takeover of Gulf Indonesia on the NYSE (closing at $14.37 USD/share, a 60% increase in historical share price generating $437 million USD for shareholders). David also led Pertamina's negotiations with ConocoPhillips on the unitization of the 7.4 Tcf Suban gas field in southern Sumatra, generating incremental annual revenue for Pertamina of $267 million/yr for 16 years totaling $4.27 billion. David also rejuvenated Nido Petroleum from a market capitalization of $1.4 million to $620 million AUD in 42 months.

GABRIEL QUEIROZ
CFO, Director



Gabriel brings a solid background in finance and economics, as well as several years of corporate finance experience and investment banking. His experiences in the energy industry include consultant roles for major public companies in the oil and gas industry in South America and the Middle East, and roles as Business Development Manager and Commodity Trader in the North American market.

JOHN COSTIGAN
VP Corporate Development, Director

John brings his decades of leadership experience in financial communications, raising capital and corporate restructuring. He lives in North Vancouver and in his spare time plays jazz guitar, rock climbs and practices yoga. His favourite charity is the Kettle Friendship Society. Following a successful career in specialty chemical sales, John became part of a team that raised $140 million to launch **Western Potash Corp.** While head of Corporate Development at Western Potash, John honed his talent for raising capital, overseeing financial operations and building growth strategies. John has assisted numerous companies in partner identification, intellectual property management, recruitment and public relations. He is adept at building relationships with stakeholders, clients and partners, and is an accomplished investor relations expert, calling on his network of media, brokers and investors to maximize clients' exposure.

One of G2 Energy's operating oil wells at the Masten Unit in Texas.

OLEG SCHERBINA
Internal Auditor

Oleg is a highly experienced CPA with over 20 years experience in financial management and accounting with publicly-listed companies. He is a member of the Chartered Professional Accountants of British Columbia and a licensed CPA in Washington. He holds a Master degree in Accounting and Audit, and a Bachelor degree in Laws. Oleg worked in senior financial management roles in the mining, construction and oil sectors, and provided strategic consulting advice. Previous roles include CFO of TSX.V-listed companies such as **Westminster Resources Ltd., Jaxon Mining Inc.** and **Global Cobalt Corp.**

MARKUS MAIR
Independent Director

Markus has more than 30 years of experience in the banking and finance industries. He has been an active investor in the resource industry for over 15 years and is currently the Founder and CEO of a private investment company in Germany. Markus is one of G2's largest shareholders. He holds a diploma in International Business Administration from the University of Applied Sciences, Furtwangen, Germany.

KAI HENSLER
Independent Director

Kai is a natural team player, capable of articulating goals and objectives clearly, while balancing opinions. He demonstrates leadership skills by motivating others through own commitment and drive. Kai's educational and professional achievements within Canada, Germany, and the UK contribute to a broad perspective and strong business acumen, knowledge of varying organizational cultures, excellent organizational skills, adaptability, and diplomacy. He is a highly motivated, performance-driven professional with integrity and drive to improve business results.

ERIN CAMPBELL
Advisory Board Member

Erin is an experienced entrepreneur and capital markets expert who has led development teams for industrial and energy projects, including **Kanata Clean Power**, which is developing new zero carbon electricity generation opportunities, and **Be Solutions Corp.** operating biomass energy plants. Erin brings over 2 decades of hands-on expertise in projects requiring financing solutions. She has developed key relationships with global technology stakeholders including manufacturing and financial groups. Through **ECMB Capital Partners**, she is also a Director and Advisor to public and private growth companies. Erin was recognized by Business in Vancouver's "40 under 40 Award" for her outstanding accomplishments as a young CEO.

DISCLAIMER AND INFORMATION ON FORWARD LOOKING STATEMENTS

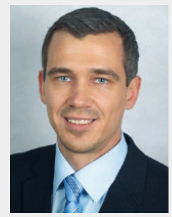
Rockstone Research, Zimtu Capital Corp. ("Zimtu") and G2 Energy Corp. ("G2 Energy"; the "Company") caution investors that any forward-looking information provided herein is not a guarantee of future results or performance, and that actual results may differ materially from those in forward-looking information as a result of various factors. The reader is referred to G2 Energy´s public filings for a more complete discussion of such risk factors and their potential effects which may be accessed through Interra's documents filed on SEDAR at www.sedar.com. **All statements in this report, other than statements of historical fact, should be considered forward-looking statements.** Statements in this report that are forward looking include that G2 Energy gears up for a turnaround with a growing oil production portfolio; that record oil demand is projected for this year and that oil demand will peak before 2030; that the energy transition is happening, yet this will take (a lot of) time, and that until then, oil is far from death but in high demand as mining "green" metals and building out wind, solar and electric vehicles require (a lot of) fossil fuels; that for much of the past, and well into the foreseeable future, the global supply chain – including the agricultural industry – is run on petrol; that G2 Energy is taking advantage of this market opportunity by deploying a low-risk strategy of acquiring, optimizing and operating oil wells in Texas with the goal of increasing production significantly to realize high profit margins for the benefit of its shareholders; that the discrepancy between G2 Energy's current market capitalization ($2 million), the acquisition price ($4 million USD) of its flagship oil asset and the independent reserve valuation ($12 million USD) is a staggering opportunity for investors; that oil consumption could reach 64% above 2020 levels with high economic growth; that Even if EVs account for 25% of total global car sales by 2025 and 50% in 2030, the world will still consume the same amount of oil as we do today in 15 years (2038); that the estimated global oil production decline at the end of this decade is mainly due to unconventional oil well's natural decline rate and not due to a decline in demand; that if those governments get serious about what they call unabated fossil fuels, the world's oil supply will be at risk; that not using oil takes people back through the ages to a simpler but a lot less abundant, wealthy time; that as new oil discoveries are getting increasingly rare, producing wells gain attraction in a market of dwindling supply, high demand and rising prices; that world economic growth depends on oil consumption/production, and that if we'll see less oil production in the future, we'll have to accept lower GDP growth; that the Permian basin is set for a wide-ranging wave of consolidation as the prospect of oil prices remaining higher for longer; that the Permian basin wields all the necessary infrastructure and well productivity for quick returns; that the end result is a gradually increasing deficit starting in May; that US oil demand is improving; that there's a much higher chance oil prices surprise to the upside this year; that in an oil market with elevated prices and strong demand, companies able to acquire oil wells with production upside are well-positioned to benefit handsomely; that G2 Energy has assembled a top-notch management team with a compelling strategy to immediate near-term upside and long-term growth outlook; that G2 Energy's producing oil field alone represents a major opportunity for shareholders due to disconnect between market capitalization, acquisition price and value in the ground; that an Independent Reserve Report (2022) estimates total reserves at 752.8 million barrels of oil equivalent valued at $12 million USD (NPV10); that G2 Energy's estimated production cost is about $12-15 USD/barrel; that the infrastructure in place at the Masten Unit can handle up to 3,000 barrels/day (currently producing 85 barrels/day), and that with well workovers and additional (vertical) drilling, production can be increased up to 1,500 barrels/day, so there is ample capacity left to add wells from the close neighborhood which do not have such infrastructure in place; that following the closing of the current private placement financing, management plans to spend ~$250,000 USD on several well workovers at the Masten Unit to reach ~150 barrels/day within 1-3 months, targeting ~$300,000 USD per month in revenue; that there is nothing unusual or problematic to bring back production for such well-engineered idle wells subject to workovers; that at the Masten Unit, there is potential to significantly increase production (up to 600 barrels/day) with the drilling of up to 4 horizontal wells, and that other near-by fields have successfully completed horizontal wells so it's a relatively simple task to do the same at the Masten Unit; that the Permian Basin will be G2 Energy's focus going forward; that the goal is to continue the acquisition of wells with a 50% upside (i.e., to increase production with workovers and additional drilling); that the Permian Basin is set to grow 40% before hitting its peak of 7.86 million barrels in 2030; that OPEC+'s recent surprise cut and continued expectation of demand outpacing supply is setting a floor for crude prices; that G2 Energy's production and revenue forecast will be realized; that financial modeling indicates a cash infusion which can lead to a minimum 3x increase in production; that well workovers of idle wells will generate additional production of approximately 120 BOEPD, and that this plan will also generate a strong position for additional acquisitions and the ability to refinance Maste Unit at a significantly lower cost; that G2 Energy's „Three Month Action Plan" will increase production to approx. up to 195 BOEPD and increase monthly gross revenue to $325,000 USD or $4 million USD in the first 12 months; that restoring tubing and rig of Well A1will restore production of original rate of 12 BOPD, or $29,800 USD monthly; that perforating of Well K1 will add a minimum of 22 BOPD; that uphole recompletion of Well C5 will add 14 BOPD and 120 MCFD; that running polyline at Well J-6 will return well to production at former rate of 120 MCFD; that wellbore cleanouts can double or even triple production; that the Masten Unit has 4 idle wells that can be returned to production; that once G2 Energy has raised capital, management expects to triple current production over the next 6 months through strategic enhancements of current assets; that the Masten Unit supoorts at least 4 horizontal wells, and that once drilled, G2 Energy expects production to increase by 350 BOEPD per well, with an expected long-term projection of 1000 BOEPD; that G2 Energy is currently in the process of securing leases on some properties near the Maste Unit, and that G2 Energy will be able to tie those assets into the Masten Unit's infrastructure to maximize the site's production capabilities; that the projected increase in the 4 idle wells is 40 BOEPD in 6 months post-acquisition; that G2 Energy targets optimization of production by approx. 50% and a 6-12 months optimization prcoess, targeting 5000 BOED run rate and $50 million USD EBITDA with a ROI of 12-24 months. **Such forward-looking statements are subject to a variety of risks and uncertainties and other factors that could cause actual events or results to differ materially from those projected in the forward-looking information.** It is important to note that G2 Energy's actual business outcomes and exploration results could differ materially from those in such forward-looking statements. Risks and uncertainties include that further permits may not be granted timely or at all; the properties may prove to be unworthy of further expenditure; there may not be an economic resource or reserve; certain exploration, production or well workover methods that were thought would be effective may not prove to be in practice or on the properties; economic, competitive, governmental, geopolitical, environmental and technological factors may affect G2 Energy's operations, markets, products and prices; G2 Energy's specific plans and timing, drilling, field work and other plans may change; G2 Energy may not have access to or be able to develop any wells because of cost factors, type of terrain, or availability of equipment and technology; and G2 Energy may also not raise sufficient funds to carry out or complete its plans. Additional risk factors are discussed in the section entitled "Risk Factors" in G2 Energy's Management Discussion and Analysis which is available under Core's SEDAR profile at www.sedar.com. **Further risks that could change or prevent these statements from coming to fruition include** that G2 Energy and/or its partner will not find adequate financing to proceed with its plans; that management members, directors or partners will leave the company; that the agreements to acquire the properties will not be completed and that the properties return back to the vendors; that G2 Energy will not fulfill its contractual obligations; there may be no or little geological or mineralization similarities between G2 Energy's properties and other properties in the Permian Basin or elsewhere; that uneconomic wells will be encountered with production, workovers or drilling; that the targeted prospects can not be reached; that work programs, such as workovers or drilling, will not be completed; that uneconomic wells will be encountered with drilling or production; changing costs for production and other matters; increased capital costs; interpretations based on current data that may change with more detailed information; potential production methods and assumptions based on limited test work and by comparison to what are considered analogous fields may prove with further work not to be comparable; reserves or production may be much less than anticipated or targeted; intended methods and planned procedures may not be feasible because of cost or other reasons; the availability of labour, equipment and markets for the products produced; world and local prices for hydrocarbons; that advisory terms may be changed or no positive results from the advisory are reached; and even if there are considerable reserves and assets on any of the mentioned companies' properties or on those under control of G2 Energy, these may not be worthwile or operational profitably; the properties may prove to be unworthy of further expenditure; there may not be an economic resource or reserve; methods G2 Energy thought would be effective may not prove to be in practice or on its properties; economic, competitive, governmental, environmental and technological factors may affect G2 Energy's operations, markets, products and prices; G2 Energy's specific plans and timing of them may change; G2 Energy may not have access to or be able to develop any production because of cost factors, type of terrain, or availability of equipment and technology, or political landscapes; and G2 Energy may also not raise sufficient funds to carry out its plans; nationalization of assets may occur, or other political laws and regulations may force G2 Energy to leave the country or halt production and development at its projects. The writer assumes no responsibility to update or revise such information to reflect new events or circumstances, except as required by law. **Cautionary Notes:** Stated references of other companies or projects are not necessarily indicative of the potential of G2 Energy and its properties and should not be understood or interpreted to mean that similar results will be obtained from G2 Energy. Results of stated past producers, active producers, exploration and development projects elsewhere are not necessarily indicative of the potential of G2 Energy's projects and should not be understood or interpreted to mean that similar results will be obtained from G2 Energy. A Qualified Person has not verified the data from other projects and companies which are presented in this report, which are for illustrative purposes only and are not necessarily indicative of the potential of the properties held by G2 Energy. **The historical information on G2 Energy's properties or near-by projects or elsewhere is relevant only as an indication that some potential exists on G2 Energy's properties, and no resources, reserve or estimate is inferred.** A qualified person has not done sufficient work to classify the historical information as current; and neither Rockstone nor G2 Energy is treating the historical information as current.

DISCLOSURE OF INTEREST AND ADVISORY CAUTIONS

Nothing in this report should be construed as a solicitation to buy or sell any securities mentioned. Rockstone, its owners and the author of this report are not registered broker-dealers or financial advisors. Before investing in any securities, you should consult with your financial advisor and a registered broker-dealer. Never make an investment based solely on what you read in an online or printed report, including Rockstone's report, especially if the investment involves a small, thinly-traded company that isn't well known. The author of this report, Stephan Bogner, is not a registered financial advisor and is paid by Zimtu Capital Corp. ("Zimtu"), a TSX Venture Exchange listed investment company. Part of the author's responsibilities at Zimtu is to research and report on companies in which Zimtu has an investment or is being paid to conduct shareholder communications. So while the author of this report is not paid directly by G2 Energy Corp. ("G2 Energy"), the author's employer Zimtu is being paid and will benefit from appreciation of G2 Energy's stock price as Zimtu owns equity in the featured company. The author currently does not own any equity of G2 Energy, but he owns equity of Zimtu Capital Corp. and thus will benefit from volume and price appreciation of its stock. G2 Energy pays Zimtu to provide this report and other investor awareness services. Overall, multiple conflicts of interests exist. Therefore, the information provided should not be construed as a financial analysis but as an advertisement. The author's views and opinions regarding the companies featured in reports are his own views and are based on information that he has researched independently and has received, which the author assumes to be reliable but may not be. Rockstone and the author of this report do not guarantee the accuracy, completeness, or usefulness of any content of this report, nor its fitness for any particular purpose. Lastly, the author does not guarantee that any of the companies mentioned will perform as expected, and any comparisons made to other companies may not be valid or come into effect. Please read the entire Disclaimer carefully. If you do not agree to all of the Disclaimer, do not access this website or any of its pages including this report in form of a PDF. By using this website and/or report, and whether or not you actually read the Disclaimer, you are deemed to have accepted it. Information provided is for entertainment and general in nature. Data, tables, figures and pictures, if not labeled or hyperlinked otherwise, have been obtained from G2 Energy Corp., Stockwatch.com, and the public domain.

Author Profile & Contact

Stephan Bogner (Dipl. Kfm., FH)
Rockstone Research
8260 Stein am Rhein, Switzerland
Phone: +41 44 5862323
Email: sb@rockstone-research.com



Stephan Bogner studied Economics, with specialization in Finance & Asset Management, Production & Operations, and Entrepreneurship & International Law, at the International School of Management (Dortmund, Germany), the European Business School (London, UK) and the University of Queensland (Brisbane, Australia). Under Prof. Dr. Hans J. Bocker, Stephan completed his diploma thesis ("Gold In A Macroeconomic Context With Special Consideration Of The Price Formation Process") in 2002. A year later, he marketed and translated into German Ferdinand Lips' bestseller "Gold Wars". After working in Dubai's commodity markets for 5 years, he now lives in Switzerland and is the CEO of Elementum International AG specialized in the storage of gold and silver bullion in a high-security vaulting facility within the St. Gotthard Mountain in central Switzerland.

Rockstone Research is specialized in capital markets and publicly listed companies. The focus is set on exploration, development, and production of resource deposits, as well as technology ventures. Through the publication of basic geological, technological, and stock market knowledge, the individual company and sector reports receive a background in order for the reader to be inspired to conduct further due diligence and to consult with a financial advisor.

All Rockstone reports are being made accessible free of charge, whereas it is always to be construed as non-binding research addressed solely to a readership that is knowledgeable about the risks, experienced with stock markets, and acting on one's own responsibility.

For more information and sign-up for free email newsletter, please visit:
www.rockstone-research.com